



Business rates, clauses and storm factors

Effective January 2016

BUSINESS RATE CLASS	Customer Charge/Month ¹	Base Demand Charge ¹ per kW	On-Peak Demand Charge ¹ \$/kW	Demand Charges ¹ Firm \$/kW	Maximum Demand Charge ¹ \$/kW	Energy Charges ¹ e/kWh	On-Peak Energy Charge ¹ e/kWh	Off-Peak Energy Charge ¹ e/kWh	Storm Charge ³ e/kWh	Conservation ² e/kWh or \$/kW	Capacity ² e/kWh or \$/kW	Environmental ² e/kWh	Fuel Charge ² e/kWh	On-Peak Fuel Charge ² e/kWh	Off-Peak Fuel Charge ² e/kWh
General Service Non-Demand (GS-1)	\$7.46					5.182			0.091	0.177	0.466	0.251	2.907		
General Service Non-Demand-TOU (GST-1)	\$14.64						9.539	3.232	0.091	0.177	0.466	0.251		4.050	2.428
General Service Constant Usage (GSCU-1)	\$12.99					3.226			0.037	0.137	0.289	0.192	2.907		
General Service Demand (GSD-1)	\$19.48	\$7.95				1.861			0.065	\$0.61	\$1.55	0.233	2.907		
C/I Load Control, General Service [CILC-1(G)]++	\$108.20	\$3.68	\$1.90	\$8.40			1.372	1.372	0.062	\$0.79	\$1.98	0.205		4.049	2.427
General Service Demand-TOU (GSDT-1)	\$25.96		\$7.95				3.960	1.006	0.065	\$0.61	\$1.55	0.233		4.049	2.427
High Load Factor-TOU (21–499 kW)	\$25.96		\$9.46		\$2.06		1.556	1.006	0.065	\$0.61	\$1.55	0.233		4.049	2.427
Seasonal Demand TOU Rider (SDTR) (21–499 kW) Option A	Jun-Sep	\$25.96		\$9.24			7.005	1.320	0.065	\$0.61	\$1.55	0.233		5.451	2.576
Seasonal Demand TOU Rider (SDTR) (21–499 kW) Option A	Jan-May/Oct-Dec	\$25.96	\$7.62			1.861			0.065	\$0.61	\$1.55	0.233	2.907		
Seasonal Demand TOU Rider (SDTR) (21–499 kW) Option B	Jun-Sep	\$25.96		\$9.24			7.005	1.320	0.065	\$0.61	\$1.55	0.233		5.451	2.576
Seasonal Demand TOU Rider (SDTR) (21–499 kW) Option B	Jan-May/Oct-Dec	\$25.96	\$7.62				3.735	1.320	0.065	\$0.61	\$1.55	0.233		4.049	2.427
General Service Large Demand (GSLD-1)	\$59.51	\$9.11				1.376			0.062	\$0.68	\$1.78	0.232	2.904		
General Service Large Demand-TOU (GSLDT-1)	\$59.51		\$9.11				2.291	0.996	0.062	\$0.68	\$1.78	0.232		4.045	2.425
Curtable Service (CS-1)	\$86.56	\$9.11				1.376			0.062	\$0.68	\$1.78	0.232	2.904		
Curtable Service-TOU (CST-1)	\$86.56		\$9.11				2.291	0.996	0.062	\$0.68	\$1.78	0.232		4.045	2.425
High Load Factor-TOU (500 - 1,999 kW)	\$59.51		\$9.65		\$2.16		0.852	0.852	0.062	\$0.68	\$1.78	0.232		4.045	2.425
Seasonal Demand TOU Rider (SDTR) (500–1,999 kW) Option A	Jun-Sep	\$59.51		\$10.08			4.851	0.996	0.062	\$0.68	\$1.78	0.232		5.445	2.573
Seasonal Demand TOU Rider (SDTR) (500–1,999 kW) Option A	Jan-May/Oct-Dec	\$59.51	\$8.78			1.376			0.062	\$0.68	\$1.78	0.232	2.904		
Seasonal Demand TOU Rider (SDTR) (500–1,999 kW) Option B	Jun-Sep	\$59.51		\$10.08			4.851	0.996	0.062	\$0.68	\$1.78	0.232		5.445	2.573
Seasonal Demand TOU Rider (SDTR) (500–1,999 kW) Option B	Jan-May/Oct-Dec	\$59.51	\$8.78				2.608	0.996	0.062	\$0.68	\$1.78	0.232		4.045	2.425
General Service Large Demand (GSLD-2)	\$210.99	\$9.43				1.239			0.037	\$0.70	\$1.70	0.205	2.877		
General Service Large Demand-TOU (GSLDT-2)	\$210.99		\$9.43				1.964	0.965	0.037	\$0.70	\$1.70	0.205		4.011	2.404
Curtable Service (CS-2)	\$238.04	\$9.43				1.239			0.037	\$0.70	\$1.70	0.205	2.877		
Curtable Service-TOU (CST-2)	\$238.04		\$9.43				1.964	0.965	0.037	\$0.70	\$1.70	0.205		4.011	2.404
High Load Factor-TOU (2,000 kW or more)	\$210.99		\$9.65		\$2.16		0.780	0.780	0.037	\$0.70	\$1.70	0.205		4.011	2.404
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jun-Sep	\$210.99		\$10.40			4.141	0.896	0.037	\$0.70	\$1.70	0.205		5.399	2.551
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	Jan-May/Oct-Dec	\$210.99	\$9.21			1.239			0.037	\$0.70	\$1.70	0.205	2.877		
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jun-Sep	\$210.99		\$10.40			4.141	0.896	0.037	\$0.70	\$1.70	0.205		5.399	2.551
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	Jan-May/Oct-Dec	\$210.99	\$9.21				2.386	0.896	0.037	\$0.70	\$1.70	0.205		4.011	2.404
General Service Large Demand (GSLD-3)	\$1,560.11	\$7.40				0.897			0.006	\$0.72	\$1.88	0.200	2.798		
General Service Large Demand-TOU (GSLDT-3)	\$1,560.11		\$7.40				1.004	0.859	0.006	\$0.72	\$1.88	0.200		3.897	2.336
Curtable Service (CS-3)	\$1,587.16	\$7.40				0.897			0.006	\$0.72	\$1.88	0.200	2.798		
Curtable Service-TOU (CST-3)	\$1,587.16		\$7.40				1.004	0.859	0.006	\$0.72	\$1.88	0.200		3.897	2.336
C/I Load Control Program, Transmission [CILC-1(T)]	\$2,136.94		\$1.90	\$8.33			0.704	0.704	0.006	\$0.77	\$1.83	0.192		3.897	2.336
C/I Load Control Program, Distribution [CILC-1(D)]	\$162.30	\$3.36	\$1.90	\$8.19			0.791	0.791	0.037	\$0.79	\$1.98	0.205		4.006	2.401
Metrorail (MET)	\$432.80	\$11.41				1.599			0.068	\$0.77	\$2.04	0.228	2.877		
Sportsfield Lighting (OS-2)	\$111.45					6.529			0.371	0.142	0.366	0.210	2.877		
Street Lighting (SL-1 and PL-1)						2.652			0.638	0.073	0.095	0.100	2.687		
Outdoor Lighting (OL-1)						2.676			0.646	0.073	0.095	0.100	2.687		
Traffic Signals (SL-2)						4.338			0.037	0.137	0.289	0.192	2.907		

¹ Base rates as approved by the Florida Public Service Commission in Docket Nos. 120015 and 150001.
² Conservation, capacity, environmental and fuel charges as approved by the PSC in Docket Nos. 150002, 150001, 150007 and 150001, respectively.
³ Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-EI.



Business rates, clauses and storm factors

Effective January 2016

BUSINESS RATE CLASS		Customer Charge ¹	Contract Standby Demand Charge ¹	Demand Charge Interruptible	Demand Charge Firm	Demand Charge ¹	On-Peak Energy Charge ¹	Off-Peak Energy Charge ¹	Storm Charge ³	Conservation ²	Capacity ²	Environmental ²	On-Peak Fuel Charge (Summer) ²	Off-Peak Fuel Charge (Summer) ²
		\$/kW					c/kWh		\$/kW		c/kWh		c/kWh	
Standby and Supplemental (SST-1D)	RDD	\$108.20	\$2.92			\$1.13	0.947	0.947	0.138	\$0.08	\$0.22	0.217	4.049	2.427
	DDC					\$0.55				\$0.04	\$0.10			
Standby and Supplemental (SST-2D)	RDC	\$108.20	\$2.92			\$1.13	0.947	0.947	0.138	\$0.08	\$0.22	0.217	4.045	2.425
	DDC					\$0.55				\$0.04	\$0.10			
Standby and Supplemental (SST-3D)	RDD	\$405.75	\$2.92			\$1.13	0.947	0.947	0.138	\$0.08	\$0.22	0.217	4.011	2.404
	DDC					\$0.55				\$0.04	\$0.10			
Standby and Supplemental (SST-1T)	RDD	\$1,570.75				\$1.17	0.921	0.921	0.006	\$0.08	\$0.21	0.186	3.897	2.336
	DDC					\$0.33				\$0.04	\$0.10			
Interruptible Standby and Supplemental (ISST-1D)	RDD	\$405.75	\$2.92	\$0.15	\$1.13		0.947	0.947	0.138	\$0.08	\$0.22	0.217	4.006	2.401
	DDC			\$0.07	\$0.55					\$0.04	\$0.10			
Interruptible Standby and Supplemental (ISST-1T)	RDD	\$2,046.05		\$0.23	\$0.93		0.866	0.866	0.006	\$0.08	\$0.21	0.186	3.897	2.336
	DDC			\$0.09	\$0.43					\$0.04	\$0.10			

¹ Base rates as approved by the Florida Public Service Commission in Docket Nos. 120015 and 150001.

² Conservation, capacity, environmental and fuel charges as approved by the PSC in Docket Nos. 150002, 150001, 150007 and 150001, respectively.

³ Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-El.



Business rates, clauses and storm factors

Effective January 2016

STREET LIGHTING	FPL Owned Units			
	Fixture ¹	Maintenance ¹	Base Non-fuel Energy ¹	Total FPL Owned Units ¹
Sodium Vapor 6,300 lu 70 watts	\$3.74	\$1.76	\$0.77	\$6.27
Sodium Vapor 9,500 lu 100 watts	\$3.81	\$1.77	\$1.09	\$6.67
Sodium Vapor 16,000 lu 150 watts	\$3.93	\$1.80	\$1.59	\$7.32
Sodium Vapor 22,000 lu 200 watts	\$5.95	\$2.29	\$2.33	\$10.57
Sodium Vapor 50,000 lu 400 watts	\$6.01	\$2.30	\$4.46	\$12.77
Sodium Vapor 12,800 lu 150 watts	\$4.09	\$2.01	\$1.59	\$7.69
Sodium Vapor 27,500 lu 250 watts	\$6.33	\$2.50	\$3.08	\$11.91
Sodium Vapor 140,000 lu 1,000 watts	\$9.53	\$4.48	\$10.90	\$24.91
Mercury Vapor 6,000 lu 140 watts	\$2.95	\$1.58	\$1.64	\$6.17
Mercury Vapor 8,600 lu 175 watts	\$3.00	\$1.58	\$2.04	\$6.62
Mercury Vapor 11,500 lu 250 watts	\$5.01	\$2.28	\$2.76	\$10.05
Mercury Vapor 21,500 lu 400 watts	\$4.99	\$2.24	\$4.24	\$11.47
Mercury Vapor 39,500 lu 700 watts	\$7.06	\$3.81	\$7.21	\$18.08
Mercury Vapor 60,000 lu 1,000 watts	\$7.22	\$3.72	\$10.21	\$21.15
Incandescent 1,000 lu 103 watts				\$7.50
Incandescent 2,500 lu 202 watts				\$7.95
Incandescent 4,000 lu 327 watts				\$9.53
Fluorescent 19,800 lu 300 watts				

Other Charges				
Wood Pole		\$4.54		
Concrete Pole/Steel Pole		\$6.23		
Fiberglass Pole		\$7.37		
Steel Pole		\$6.23		
Underground conductors not under paving (¢ per foot)		3.560		
Underground conductors under paving (¢ per foot)		8.710		

Non-Fuel Energy Charge (¢ per kWh)		2.652		
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Customer Owned	
Relamping & Energy ¹	Energy ¹ Only
\$2.56	\$0.77
\$2.89	\$1.09
\$3.42	\$1.59
\$4.63	\$2.33
\$6.77	\$4.46
\$3.60	\$1.59
\$5.58	\$3.08
\$15.47	\$10.90
\$3.25	\$1.64
\$3.65	\$2.04
\$5.08	\$2.76
\$6.52	\$4.24
\$11.02	\$7.21
\$14.00	\$10.21
\$4.52	\$0.95
\$5.48	\$1.88
\$6.78	\$3.08
\$5.14	\$3.24

OUTDOOR LIGHTING	FPL Owned Units			
	Fixture ¹	Maintenance ¹	Base Non-fuel energy ¹	Total FPL Owned Units ¹
Sodium Vapor 6,300 lu 70 watts	\$4.86	\$1.78	\$0.78	\$7.42
Sodium Vapor 9,500 lu 100 watts	\$4.97	\$1.78	\$1.10	\$7.85
Sodium Vapor 16,000 lu 150 watts	\$5.14	\$1.81	\$1.61	\$8.56
Sodium Vapor 22,000 lu 200 watts	\$7.48	\$2.34	\$2.35	\$12.17
Sodium Vapor 50,000 lu 400 watts	\$7.96	\$2.30	\$4.50	\$14.76
Sodium Vapor 12,000 lu 150 watts	\$5.52	\$2.07	\$1.61	\$9.20
Mercury Vapor 6,000 lu 140 watts	\$3.73	\$1.60	\$1.66	\$6.99
Mercury Vapor 8,600 lu 175 watts	\$3.75	\$1.60	\$2.06	\$7.41
Mercury Vapor 21,500 lu 400 watts	\$6.15	\$2.25	\$4.28	\$12.68

Other Charges				
Wood Pole	\$9.33			
Concrete Pole/Steel Pole	\$12.59			
Fiberglass Pole	\$14.80			
Steel Pole	\$12.59			
Underground conductors excluding trenching per foot	\$0.075			
Down-guy, Anchor and Protector	\$8.99			
Non-Fuel Energy Rate (¢ per kWh)		2.676		

Customer Owned	
Relamping & Energy ¹	Energy ¹ Only ¹
\$2.56	\$0.78
\$2.88	\$1.10
\$3.42	\$1.61
\$4.69	\$2.35
\$6.80	\$4.50
\$3.68	\$1.61
\$3.26	\$1.66
\$3.66	\$2.06
\$6.53	\$4.28

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